

## **Tampa Electric Company - IGCC Project**

### **Quarterly Report January 1 - March 31, 1996**

Work Performed Under Contract No.: DE-FC21-91MC27363

For

U.S. Department of Energy  
Office of Fossil Energy  
Federal Energy Technology Center  
Morgantown Site  
Morgantown, West Virginia

By

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TECO Power Services Corporation  
Tampa, Florida

**MASTER**

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**TECO  
POWER SERVICES**  
A TECO ENERGY COMPANY

February 22, 1996

Mr. Nelson F. Rekos, Jr.  
Project Manager  
Clean Coal Branch  
U.S. Department of Energy  
Morgantown Energy Technology Center  
3610 Collins Ferry Road.  
Morgantown, WV 26505

**Re: Tampa Electric Company IGCC Project  
Quarterly Report - First Quarter 1996**

96 AUG -5 PM 2:51  
RECEIVED  
U.S. DEPT. OF ENERGY  
MORGANTOWN, WV

Dear Nelson:

On February 7, 1996, representatives of Tampa Electric met with DOE personnel at METC to review the subject project status. The notes of this meeting will serve to meet the requirements of the First Quarter 1996 Technical Quarterly Report. For your review and use, attached is a complete set of all materials used by the Tampa Electric Team during this presentation.

In the way of a general summary of the meeting results, below is an overview of the current project status.

Mr. Black reported that the project is generally meeting its intended objectives. Polk is currently on schedule for completion about September 15, 1996. This would initiate the Demonstration Testing Period.

With the finalization of the recent overrun request via Amendment A-007, the project is generally on budget, with the major unknown piece being the costs for reclamation of the area west of SR 37. If TEC is successful in mitigating these reclamation requirements, the overall project cost should be at or below current estimates.

From a personnel standpoint, Deputy Project Managers Steve Jenkins and Dan Giel have been transferred to other areas in TECO Energy. Also, in addition to his current assignment as Project Construction Manager, Mike Rivers has been assigned the responsibilities of Deputy Project Manager following construction, start-up, spare parts, environmental and parts of the DOE activities.

Probably the most difficult of all project challenges is the hot gas clean-up system (HGCU). Physical construction of the HGCU system is progressing well. However, development of the required sorbent causes TEC great concern on all fronts; technically, schedule wise, cost wise, and

Mr. Nelson Rekos  
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politically. There is a real possibility that after checkout of the HGCU system, operation may have to be delayed pending the development of a functionally and financially acceptable sorbent for actual plant operation.

As we begin to approach completion of the project's construction, TEC is initiating efforts related to the continuation application to proceed from Budget Period II to Budget Period III. We expect to submit that application in the spring of this year.

Bechtel has completed 99%+ of the detailed engineering and has completely shut down the engineering effort in their Houston office except for any specific requests or speciality support. The Bechtel overall quality of engineering remains good. Bechtel does have a resident engineering staff (Houston based engineers assigned to the site) comprised of generally one (1) engineer from each discipline, to rapidly resolve any problems or questions that arise in the field.

We have finally resolved almost all of the engineering problems related to the design of the Radiant Syngas Cooler (RSC) supplied by Man-GHH. There are still some outstanding commercial issues which should be resolved shortly.

General Electric has experienced several problems related to the 7F Combustion Turbine (CT). Throughout its worldwide fleet, the 7F CT has experienced a set of incidents, which are either isolated cases, affect only limited units, or affect all units. For our unit, several of the problems either don't exist or have already been corrected. The one most significant item for the Polk Unit is the cracking in the 3rd stage turbine wheel. To prevent this cracking, GE has developed a program to cut off a portion of the 2/3 spacer. GE is implementing this fix worldwide and should complete the Polk work by February 15, 1996.

The other modification currently being implemented by GE is the alteration of the Combustion Liners based on a testing program at Schenectady to optimize the firing characteristics of the 7F while burning syngas.

During our review meeting at METC, TEC asked for help from DOE to insure that operating issues which developed at the DOE Wabash River Project, would be passed on to Polk Project personnel to preclude our unit from being subjected to similar cost and schedule problems.

Essentially all equipment and material has been delivered to the site. There are a few minor valves and miscellaneous cable yet to be delivered, but none of them will have any significant negative impact on the project schedule.

Ordering of spare parts is a major effort. We have almost finished the effort required to support the plant start-up and are now concentrating on procurement of plant operating spares.

Another area requiring significant attention is the Process Safety Management (PSM) assessment which is currently underway. TEC is reviewing the OSHA requirements to confirm the specific efforts required for this area.

Mr. Nelson Rekos

February 22, 1996

Page 3

GEESI has essentially completed all their conceptual and detailed engineering. Remaining work is centered around finalizing drawings and instruction manuals. We are assessing the requirements for GEESI support for training and start-up of the HGCU system. GEESI is also heavily involved with the sorbent development and testing.

As mentioned above, sorbent development remains a critical path item for the HGCU system. Completion of the pilot plant testing at Schenectady was delayed last fall and TEC has serious concerns about all of the potential sorbents being ready to start the spring tests. Manufacture of the Z-Sorb 3M for the shakedown testing at the project site appears to be on schedule for a May 1, 1996 delivery. In order to support the supply of the operating sorbent, an order for a technically and financially acceptable operating sorbent also must be placed by May 1, 1996. If this date is missed, initial operation of the HGCU system will probably have to be delayed. The attached schedule details the project's requirements. In a recent meeting at METC, two (2) other promising sorbents under development were discussed. It is unlikely that either of these new sorbents would be available for the Polk start-up.

TEC still is concerned about the coverages of Phillip's patents related to sorbents for our HGCU. We still need to resolve the long term ownership interests of all the various parties involved with Polk sorbent supply, including Phillips, DOE, and GEESI. We are currently working with DOE METC to resolve the DOE patent position.

Tampa Electric has prepared a short video which covers the history of the project, discusses some of the key elements of the project, and provides an update of the project status. A copy of this video was left with project personnel at METC for their use.

Construction percentage complete continues to increase. We are currently about 2/3 complete with the overall site activities. During this quarter, we expect to mechanically complete the air separation unit, the sulfuric acid plant, and complete the combustion turbine lube oil flush. The project has consumed about 2,800,000 man-hours to date. Construction has completed about 1/3 of the system turnover packages. Start-up has turned over about 10% of the systems to the plant for operation. To date, this is slightly behind schedule but several packages/systems will be completed in the next few weeks.

The current project critical path is through the installation of piping in the gasification area. This item is currently showing slightly behind schedule but efforts are underway to restore the project schedule.

Environmental compliance continues. TEC notified the Florida Department of Environment Protection (FDEP) that the first firing of the auxiliary boiler occurred January 3, 1996. Reclamation of the main plant areas has been completed. The contractor is now planting the required trees, shrubs and other plants.

Mr. Nelson Rekos  
February 22, 1996  
Page 4

In the area west of SR 37, documents are being prepared for submittal to the agencies which would be asked for approval to revise the reclamation requirements for that area to a plan that is significantly more cost effective. We expect the Governor to act on this request late summer of 1996.

As of February 8, 1996, all plant operating personnel have been hired and training was well underway. Tampa Electric has undergone an extensive selection process to ensure the most qualified personnel available will be considered for selection. The operator associated training schedule is exhaustive and requires about 6 months for each individual. The permanent plant staff will consist of 72 people operating in a self-directed environment. All of the IGCC process teams will be multi-disciplined with each individual trained in two (2) different technical areas.

Tampa Electric is currently undergoing a review of the Polk unit by the Florida Public Service Commission to consider a mechanism which will allow inclusion of the Polk Unit in rate base without undue stress on the customers rates. This review is expected to continue for the next few months.

Attached is a copy of the revised project cash flow which reflects the recently approved cost growth request A-007. Also included are comparison cash flows for the most recent project cost updates.

From an overall aspect the project continues on schedule for a first gasifier fire in mid-July 1996. We currently have the start-up/light-off fuel oil on site, and expect to receive the first coal on site mid-March 1996. The cooling pond is complete and almost at operating level. The project simulator is being used for the first parts of the plant to be started-up: the ASU and the Auxiliary Boiler.

TEC has recently taken bids for the start-up coal supply, and are preparing a contract for submittal to DOE for its approval as a surveillance contract.

The project is currently developing a detailed plan for the period of time from first gasifier fire to full load operation/performance testing.

Very truly yours,

*D. E. Pless*

D.E. Pless  
Project Manager

DEP:jm:AA1STQTRRP.LTR

cc: C.R. Black  
R.N. Howell  
Trimco

**Tampa Electric Company - Project Review Meeting**  
**First Quarter Review, February 7, 1996**  
**Morgantown Energy Technology Center, Conf. Room G4a/b**

8:00 Introductions & Welcome	Nelson Rekos, DOE
8:10 Overall Project Status	Chuck Black, Tampa Electric Co.
8:20 Project Management/Engineering	Don Pless
8:40 Construction	Mike Rivers
9:00 Environmental	" "
9:20 Start-Up	" "
9:40 Break	
10:00 Operations	Charles Shellnut
10:20 Regulatory	Bob Howell
10:30 Budget & Costs	Mike Hegarty
10:50 Schedule	Don Pless
11:00 Questions & Discussions	

Notes

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**TAMPA ELECTRIC COMPANY - DOE IGCC PROJECT  
FIRST QUARTER 1996 - STATUS REVIEW  
METC - FEBRUARY 7, 1996**

OVERALL PROJECT STATUS

C.R. BLACK

PROJECT MANAGEMENT/ENGINEERING

D.E. PLESS

CONSTRUCTION/SAFETY

M.R. RIVERS

ENVIRONMENTAL

M.R. RIVERS

START-UP

M.R. RIVERS

**BREAK**

OPERATIONS

C.A. SHELNUT

BUDGET/COSTS

M.E. HEGARTY

REGULATORY

R.N. HOWELL

SCHEDULE

D.E. PLESS

QUESTIONS AND DISCUSSIONS

ALL

**TAMPA ELECTRIC COMPANY - DOE IGCC PROJECT**  
**FIRST QUARTER 1996 - STATUS REVIEW**  
**METC - FEBRUARY 7, 1996**

<u>Length</u>	<u>Time</u>	<u>Subject</u>	
10 Minutes	8:00 am	Overall Project Status	C.R. Black
20 Mintues	8:10 am	Project Management/Engineering	D.E. Pless
20 Minutes	8:30 am	Construction/Safety	M.R. Rivers
10 Minutes	8:50 am	Environmental	M.R. Rivers
20 Minutes	9:00 am	Start-Up	M.R. Rivers
10 Mintues	9:20 am	BREAK	
20 Minutes	9:30 am	Operations	C.A. Shelnut
20 Minutes	9:50 am	Budget/Costs	M.E. Hegarty
10 Minutes	10:10 am	Regularatory	R.N. Howell
10 Minutes	10:20 am	Schedule	D.E. Pless
	10:30 am	Questions and Discussions	All

# OVERALL PROJECT STATUS

- ◆ Approval of M-007
  - ▶ Cost/Envelope Growth of \$12,600,000
  - ▶ METC's Effort
  - ▶ Importance to TEC
- ◆ General Project Status
  - ▶ Project Objectives
  - ▶ C.O. Date
  - ▶ Cost
  - ▶ HGCU
- ◆ Continuation Application
  - ▶ Starting The Process
  - ▶ Review Requirements
  - ▶ Submittal late this Spring

# PROJECT MANAGEMENT AND ENGINEERING

## ◆ Personnel Changes

### ▶ Deputy Project Managers

-- Steve Jenkins

-- Dan Giel

-- Mike Rivers

## ◆ Other Project Representatives

▶ Charles Shelnut

▶ Bob Howell

▶ Mike Hegarty

# **PROJECT MANAGEMENT AND** **ENGINEERING**

- ◆ Bechtel
- ◆ 99%+ Complete
- ◆ Houston Shutdown
- ◆ Resident Engineering Staff
- ◆ Man GHH

# PROJECT MANAGEMENT AND ENGINEERING

## ◆ General Electric

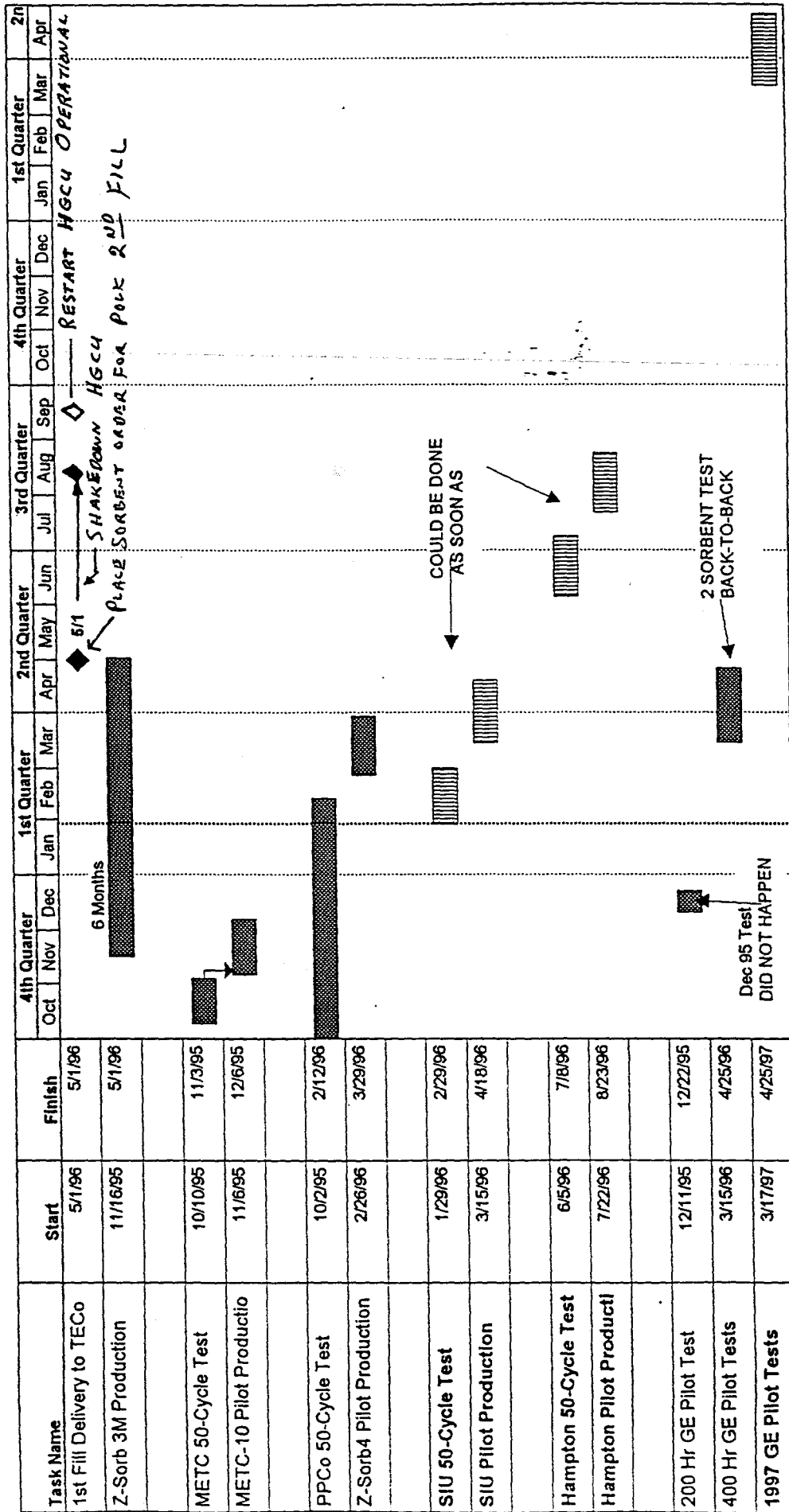
- ▶ 2/3 Spacer Modification
- ▶ Combustion Liner Modifications
- ▶ Other 7-F Fleet Problems
- ▶ Hartford Insurance
- ▶ Warranty Considerations
- ▶ Comparison to Wabash River

# PROJECT MANAGEMENT AND ENGINEERING

- ◆ Material Delivery Status
- ◆ Process Safety Management (PSM)
- ◆ HGCU
  - ▶ GEESI Engineering
  - ▶ Sorbent
  - ▶ Phillips
  - ▶ Patent Positions
- ◆ Project Video

# SIU and HUI Schedules

Desulfurization Sorbents for TECo  
D. Cicero 4:17 PM 1/30/96



Z-SORB IV 50 CYCLE TEST  
Z-SORB IV PILOT PLANT SORBENT PRODUCTION

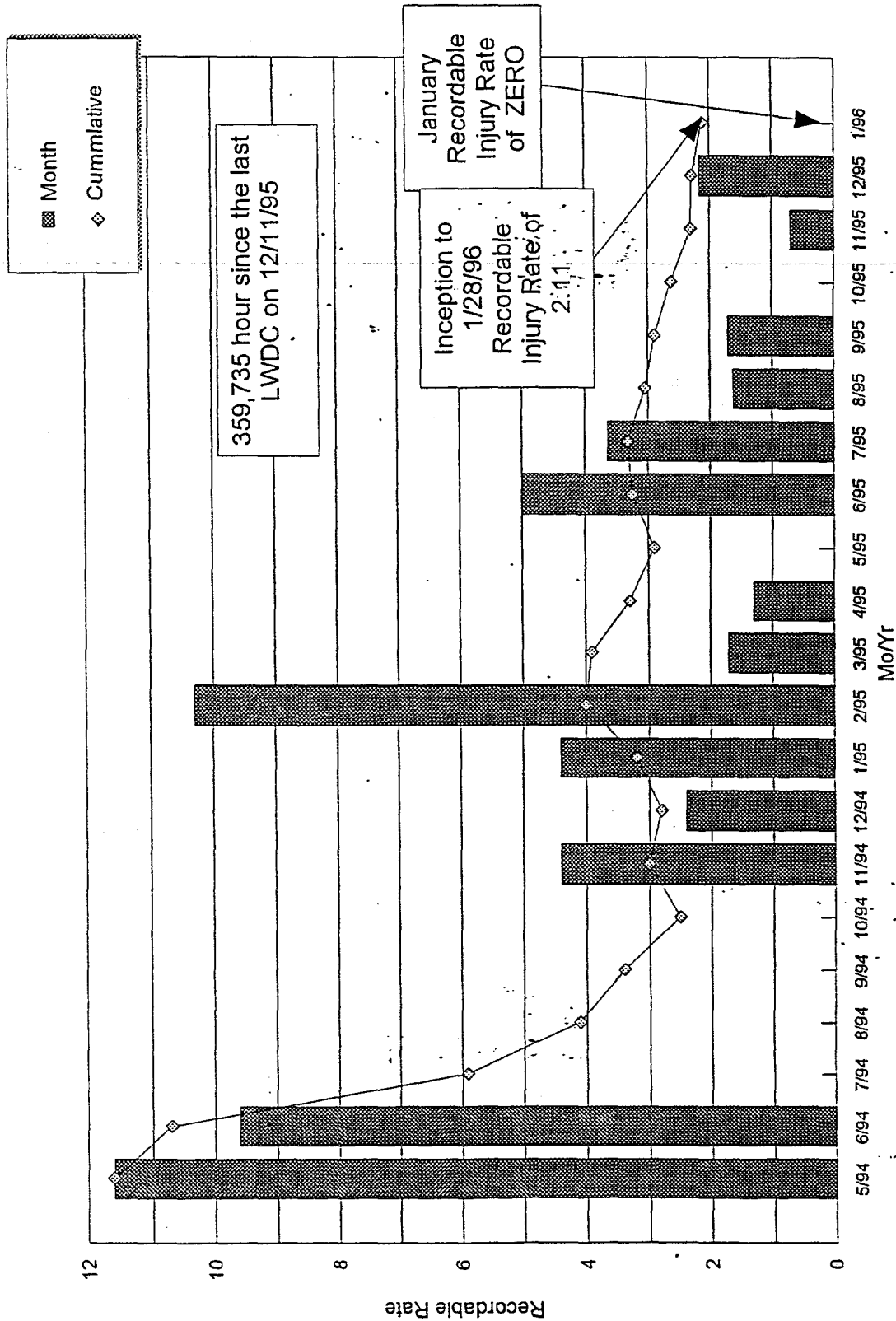
POLK POWER PROJECT  
CONSTRUCTION

PROJECT MILESTONES

	PLANNED	ACTUAL
• SET RADIANT SYN GAS COOLER	01-JUL-95	26-JUN-95
• ENERGIZE PLANT SUBSTATION	01-AUG-95	27-JUL-95
• COOLING RESERVOIR COMPLETE	15-OCT-95	15-OCT-95
• - COMPLETE WATER TRANSFER	01-FEB-96	01-FEB-96
• UTILITIES TO AIR SEPARATION UNIT	13-NOV-95	13-NOV-95
• STEAM TO AIR SEPARATION UNIT	10-JAN-96	15-JAN-96
• ACID PLANT COMPLETE	15-FEB-96	17-JAN-96
• FIRST COAL IN SILO	13-MAR-96	
• FIRST FIRE CTG (ON OIL)	19-APR-96	
• STEAM BLOWS COMPLETE	30-APR-96	
• ROLL STEAM TURBINE	01-JUN-96	
• MAKE FIRST SYNGAS	18-JUL-96	
• TURNOVER FOR OPERATION	15-SEP-96	
• COMPLETE WETLAND RESTORATION	MAY-97	

# Polk Power Station Unit #1 OSHA Recordable Rate

Job Inception to Date By Month and Cumulative



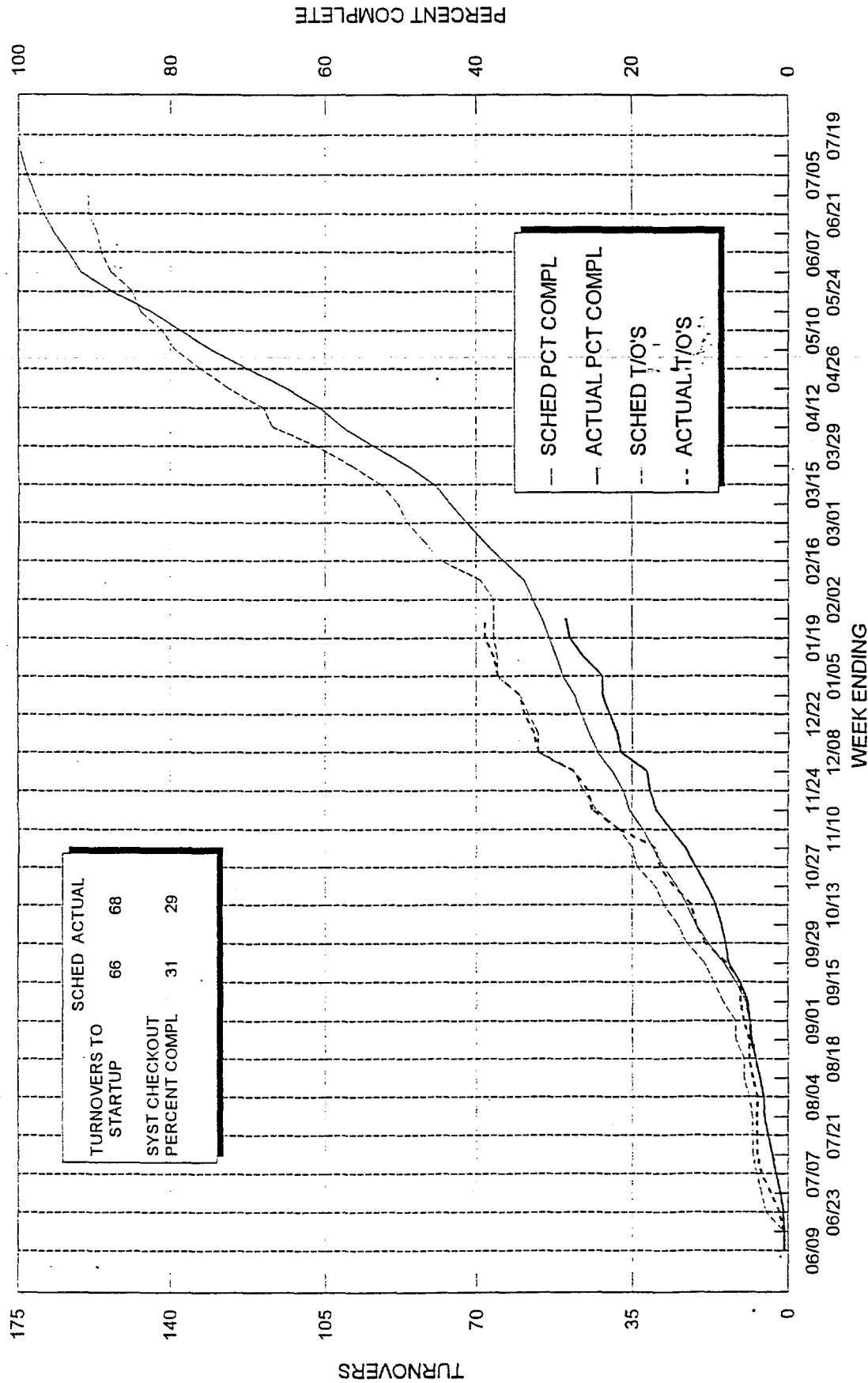
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# STARTUP SYSTEM TURNOVER & PERCENT COMPLETE

STATUS AS OF 01/28/96



# POLK POWER PROJECT

## TOTAL PROJECT A/G LARGE BORE PIPE

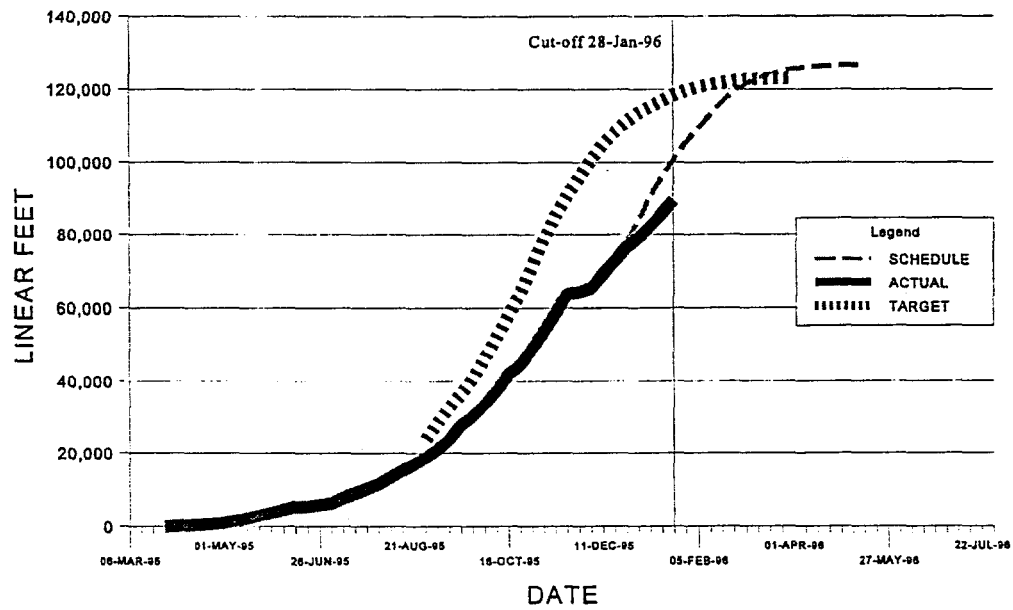


Figure 1

# POLK POWER PROJECT

## TOTAL PROJECT A/G SMALL BORE PIPE

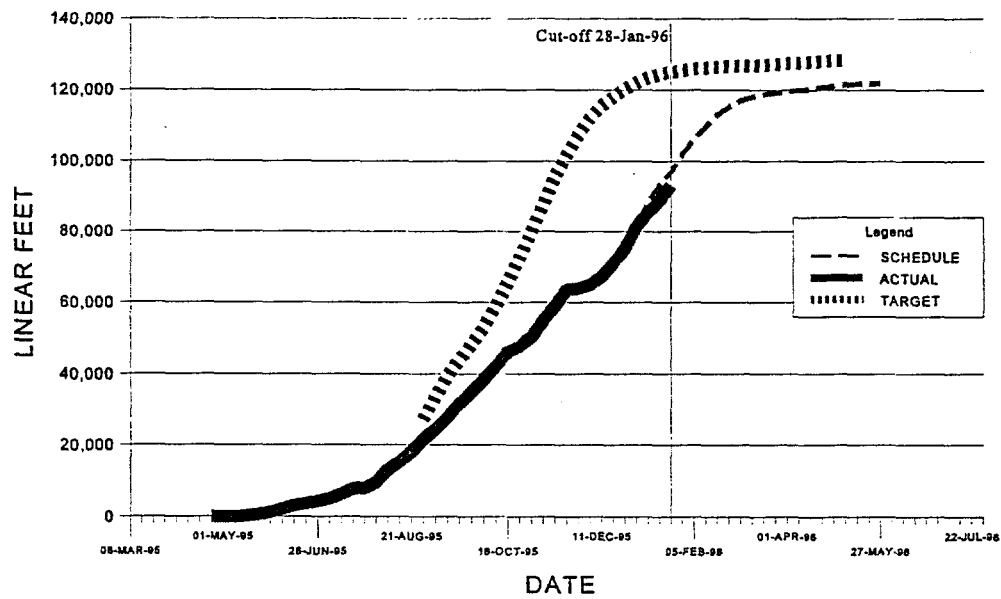


Figure 1

# POLK POWER PROJECT

## TOTAL PROJECT A/G CONDUIT

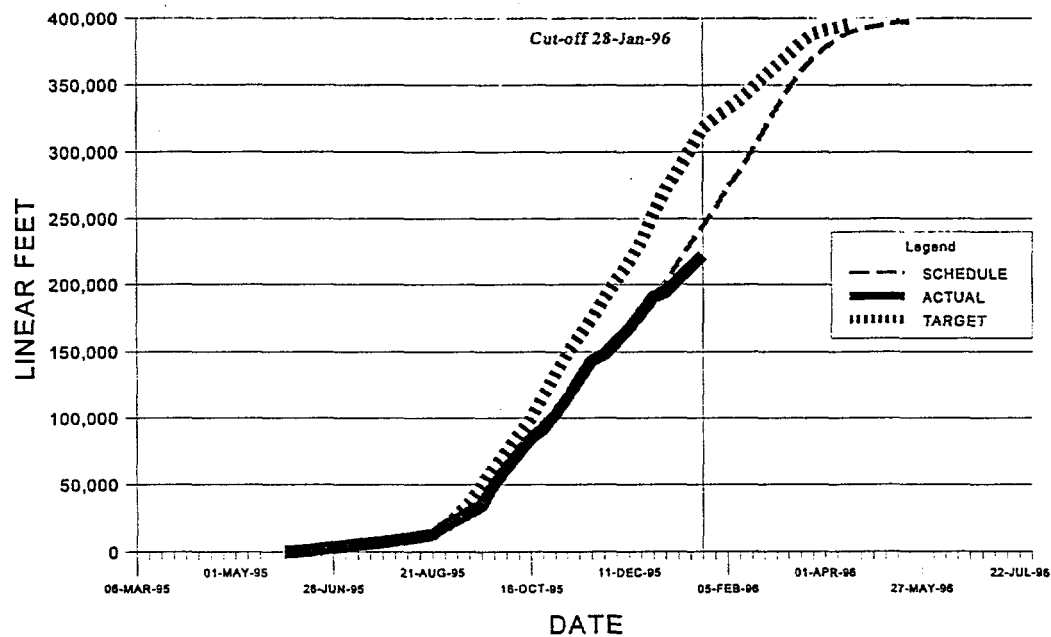


Figure 1

# POLK POWER PROJECT

TOTAL PROJECT WIRE & CABLE (INCL TERMS)

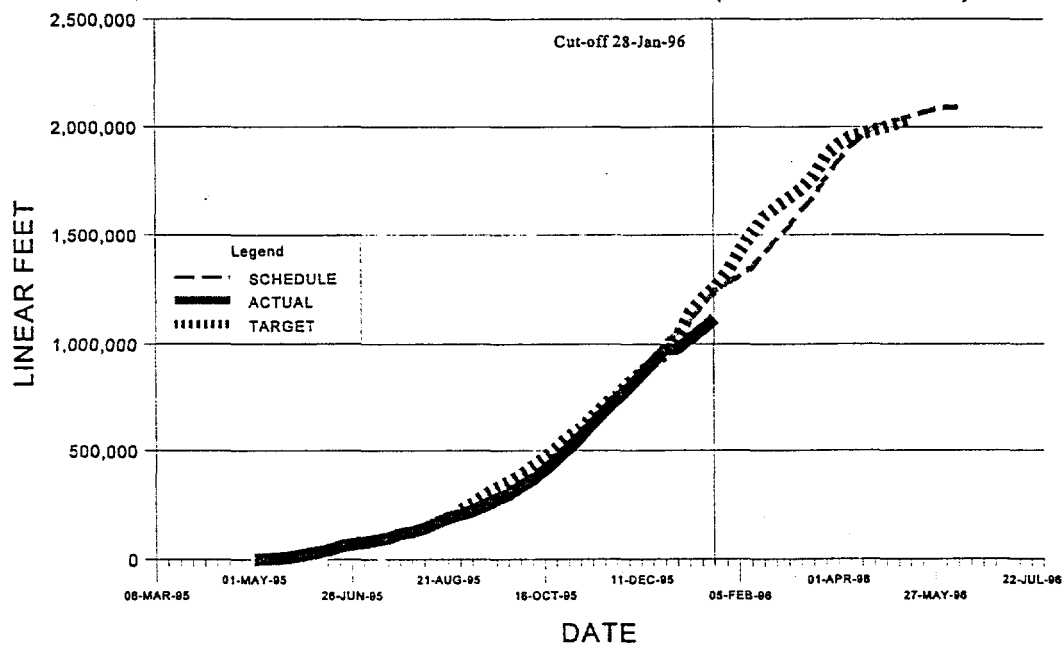


Figure 1

## Polk Power Station Environmental Status

### Notifications

- The Florida Department of Environmental Protection (FDEP) was notified of the first fire of the Auxiliary boiler which occurred on January 3, 1996. The Auxiliary Boiler Environmental Performance test protocol was submitted as required by the Conditions of Certification and PSD permit.
- Notification to place the domestic waste treatment system in service was submitted and approved and the system placed into service.
- FDEP was notified and gave approval to transfer up to 8,000 Acre-ft of accumulated storm water for the Polk Power Station site to a neighboring phosphate mine. This was required to dewater the reclamation area west of SR 37.

### Reclamation Work

- Reclamation areas east SR 37 are on schedule as outlined in the Conditions of Certification. Some plants may have to be replanted due to recent frosts which have occurred on site. Final as-builts have been completed and are in the process of being prepared for submittal to FDEP as required in the Conditions of Certification.
- Revisions to the site reclamation plan are currently being developed for approval by FDEP and are expected to be submitted by the end of February. Negotiations with FDEP have been proceeding favorably for these reclamation changes. Approval of the modified plan is expected sometime after June 1996 (with a submittal by the end of February). Earth moving work for the modified plan is proceeding with a qualified approval (at owner's financial risk) by FDEP.

### NPDES Discharge Points

- Outfall 002 was opened in the later part of December to support reclamation work on site. Automated sampling systems have been installed to support sampling and reporting requirements.
- Outfall 001 has not been opened for discharge. However, discharge is expected to begin within the first quarter of 1996.

### Submittal Requirements

- With the exception of consumptive use reports required by South West Florida Water Management District (SWFWMD), all submittals required by the Conditions of Certification are on time. SWFWMD reporting will be brought current with the reports to be submitted by February 10, 1996.

Customers

IGCC Process  
Teams

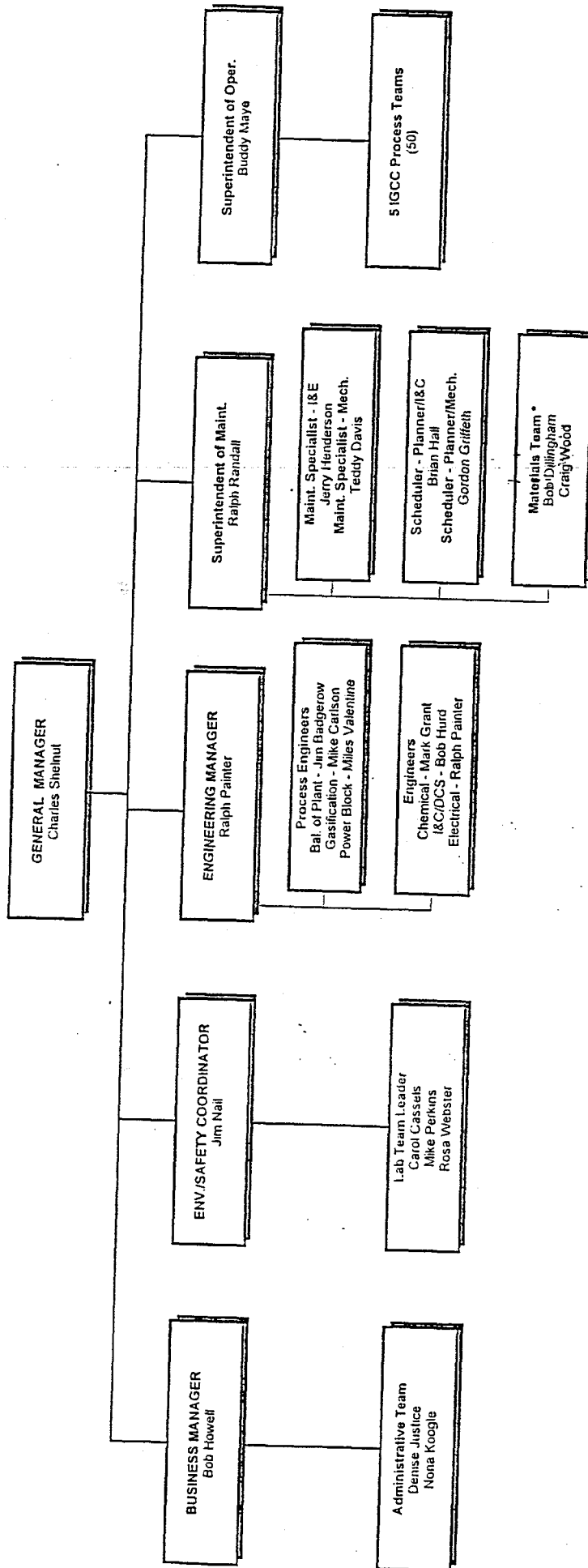
Process Support  
Teams

Key Mission Team

- Eng. Team
- Materials Team
- Bus. Support Team
- Lab Team
- Maint. Support Team

- Eng. Mgr.
- SPO
- SPM
- Bus. Mgr.
- Env./Safety Coord.
- Gen. Mgr.

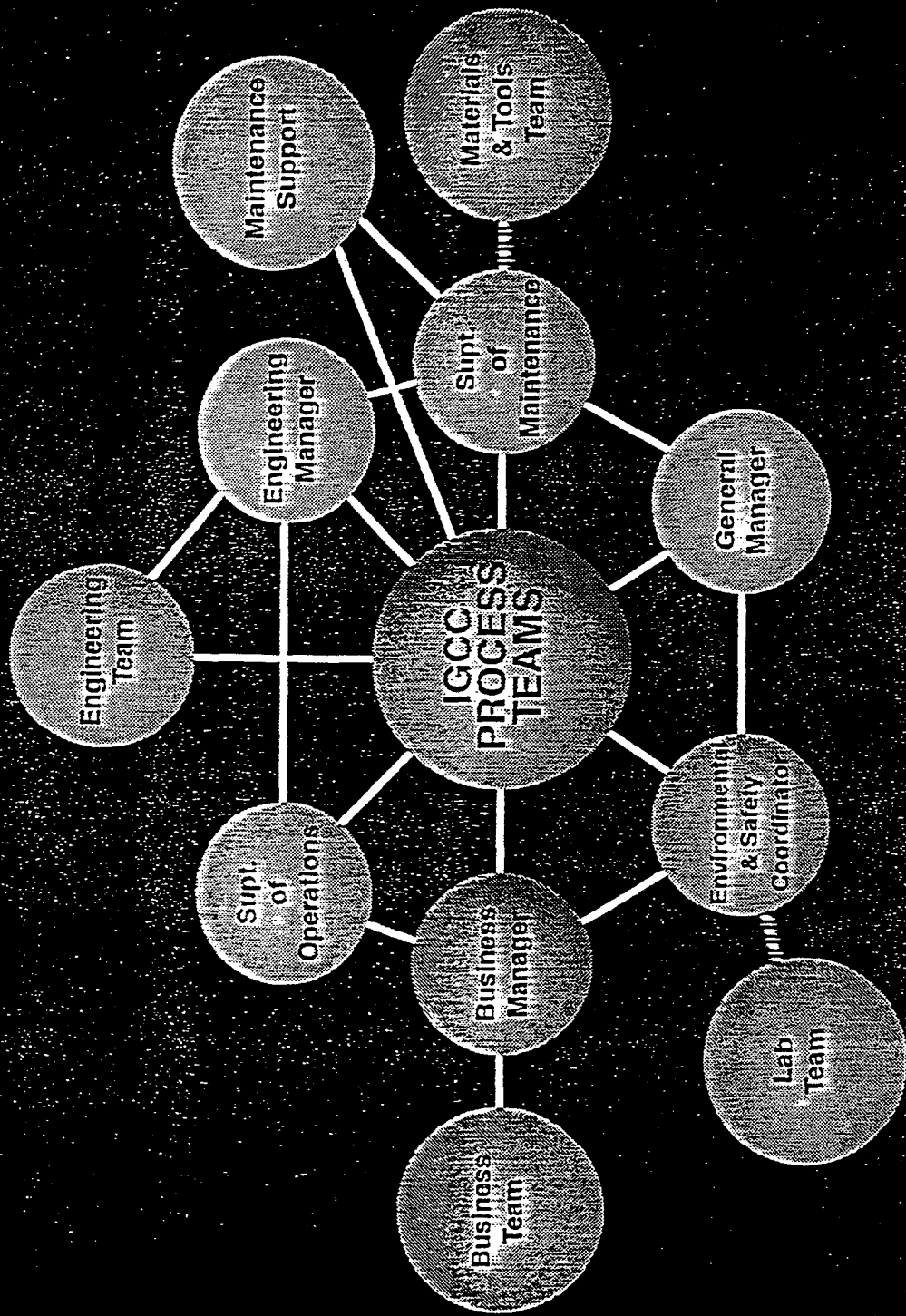
# POLK POWER STATION



\*Notes: Materials Team reports admin to Materials Management

# POLK POWER STATION

## Organization



# **POLK POWER STATION**

## **PERSONNEL REQUIREMENTS**

### **KEY MISSION TEAM**

GENERAL MANAGER	1
ENGINEERING MANAGER/ELECTRICAL ENG.	1
BUSINESS MANAGER	1
SUPERINTENDENT OF OPERATIONS	1
SUPERINTENDENT OF MAINTENANCE	1
ENVIRONMENTAL/SAFETY COORDINATOR	<u>1</u>
SUBTOTAL MANAGEMENT	5

### **ENGINEERING TEAM**

GASIFICATION PROCESS ENGINEER	1
POWER BLOCK PROCESS ENGINEER	1
ASU, H <sub>2</sub> SO <sub>4</sub> , AUX. SYS. PROCESS ENGINEER	1
CHEMICAL ENGINEER	1
I&C/DCS ENGINEER	<u>1</u>
SUBTOTAL ENGINEERING	5

### **IGCC PROCESS TEAMS**

IGCC PROCESS SPECIALIST	50
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### **PROCESS SUPPORT**

I&C/DCS/ELECTRICAL SPECIALIST	1
MECHANICAL MAINTENANCE SPECIALIST	1
I&C/ELECTRICAL SCHEDULER/PLANNER	1
MECHANICAL SCHEDULER/PLANNER	1
LAB SPECIALIST	3
MATERIALS/TOOLS SPECIALIST	<u>2</u>
SUBTOTAL SUPPORT	10

### **BUSINESS SUPPORT**

ADMINISTRATIVE SPECIALIST	2
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TOTAL STATION REQUIREMENTS	72
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OPERATORS/SHIFT

1/24/96

10/TEAM

- 1 TEAM LEADER
- 2 CONTROL ROOM
- 2 GASIFICATION
- 1 POWER BLOCK OPERATOR
- 1 ASU/DEMIN. WATER TREATMENT
- 1 SLURRY PREP/BRINE CONCENTRATOR
- 1 SULFURIC ACID PLANT/AMINE SYSTEM
- 1 COAL AND SLAG HANDLING

SKILLS/PER SHIFT		TOTAL FOR 5 TEAMS
I&C	3	15
ELEC.	2	10
MECH./WELD.	1	5
M/MILLWRIGHT	3	15
OTHER SKILLS	1	5

TOTALS BY SKILLS

- 3 GENERAL MANAGER/MANAGERS
- 2 SPO/SPM
- 5 ENGINEERS
- 1 ENVIR./SAFETY
- 2 MAINTENANCE SPECIALIST
- 2 SCHEDULER/PLANNER
- 15 I&C
- 10 ELECTRICAL
- 3 LAB
- 5 MECH./WELDER
- 15 MECH./MILLWRIGHT/MACHINIST
- 2 ADMINISTRATIVE
- 2 WAREHOUSE
- 5 REMAINING COMPLIMENT - VARIED SKILLS SUCH AS OPERATIONS
- 72 TOTAL

## **POLK POWER STATION** **IGCC PROCESS SPECIALIST**

Employees were selected who had high *Technical Skills* in one or more of the following areas:

- Mechanical Maintenance
- Electrical Maintenance
- Instrumentation & Controls
- Plant Operations

They will be required to complete a comprehensive training program in *Operations* and *Safety* and gain a base level of skill in a *Second Technical Area* of either:

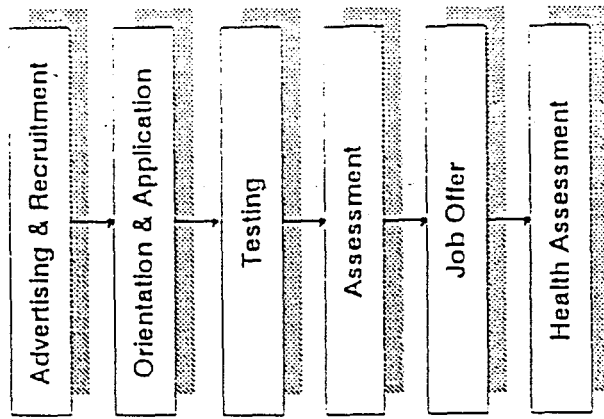
- Mechanical Maintenance
- Electrical Maintenance
- Instrumentation & Controls

The station was staffed using a *Self Directed Work Team* philosophy which required people have strengths in the following dimensions:

- Teamwork
- Ability to Learn
- Judgement
- Initiative
- Work Standards
- Adaptability
- Problem Analysis

# Major Steps in Selection System

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- Expected selection ratio is low (many applicants per position)
- Designed as a funnel; expense and effort concentrated at later stages
- Decision rules and points clearly defined
- All applicants treated consistently

## **POLK POWER OPERATOR TRAINING**

- 7 wks.    **Initial Training**
- Basic Power Plant
  - Plant Auxiliary
  - Basic Chemical Fundamentals, Water Treatment
  - Safety Training - First Aid, Safety Regs., Hazwoper, Process Safety
  - Systems Training
- 1 wk.    **Bailey DCS**
- 1 wk.    **Air Separation Unit**
- 1 wk.    **Sulfuric Acid Plant**
- 3 wks.    **GE Power Block Training**
- Combustion Turbine Familiarization and Routine Maintenance
  - Heat Recovery Steam Generator
  - Steam Turbine Operations and Maintenance
  - Mark V Controls
  - Generator Controls and Excitation
- 2 wks.    **Texaco Gasification**
- 1 wk.    **Brine Concentrator**
- 1 wk.    **Hot Gas Cleanup**
- 1 wk.    **PC Training**
- Work Order Management
  - TEC System
- 2 wks.    **Tech. Level Specialized Training**
- CEM's
  - Analyzer's
  - Bailey
  - GE - Mark V, Exciter
  - BWIP - Mag. Bearings
  - Reliance - GEHO
- 10 wks.    **Simulator**
- All areas of plant, followed by integrated plant control

[illegible]

no longer

**ΚΡΤΗΠΩΝ ΔΥΡ/ΠΟΛ ΚΡΕΜ Ι**

**DOE PPS  
STATUS REVIEW  
FEBRUARY 7, 1996**

**Operations**

**A. Staffing**

1. Organization charts (3)
2. Total staffing (2)
3. Requirements for job applicants
4. Selection plan
5. Skills required/team and totals selected

**B. Training**

1. 27 weeks of classroom training
  - operator and safety
2. 10 weeks simulator training for some
3. 3 groups - last group - January 8th
4. 18 people in group 3
  - 14 people working operating shifts
  - 20 people in vendor training, instructors, spare parts, procedures, startup support, etc.

## **TAMPA ELECTRIC COMPANY**

### **REGULATORY UPDATE**

**\$100M REVENUE REQUIREMENT FOR POLK POWER STATION**

**NO IMPACT TO CUSTOMER - NO PRICE CHANGE**

Restructing Efforts  
Reductions in O&M & Construction Costs  
O&M Held Flat

**DEFERRED REVENUE PLAN - APPROVED BY FPSC**

<b>1995</b>	<b>1996</b>
<b>\$50M</b>	<b>\$10-12M</b>

**ALLOCATE DEFERRED REVENUES FROM 1995/1996**

To offset 1997/1998 Possibly 1999 Revenue Requirements  
associated with Polk Power Station

Other continuing cost control efforts

**CURRENT REGULATORY ISSUES**

Cost of Polk Power Station - Prudency

Interrogatories due to PSC 02/25/96

Fuel Pricing Issues Lower Gas Prices vs IGCC

# SCHEDULE

- ◆ Turnover for Operation Date
  - ▶ Current Projection
  - ▶ Critical Path
  - ▶ Fuel Oil On-Site
  - ▶ ASU and Sulfuric Acid Plant Construction
  - ▶ Cooling Pond Complete
  - ▶ Beginning Coal Procurement
  - ▶ Big Bend Coal Yard Changes
  - ▶ Start-Up
  - ▶ Shakedown and Performance Test Plan
  - ▶ Simulator
  - ▶ Continuation Application

POLK POWER PROJECT

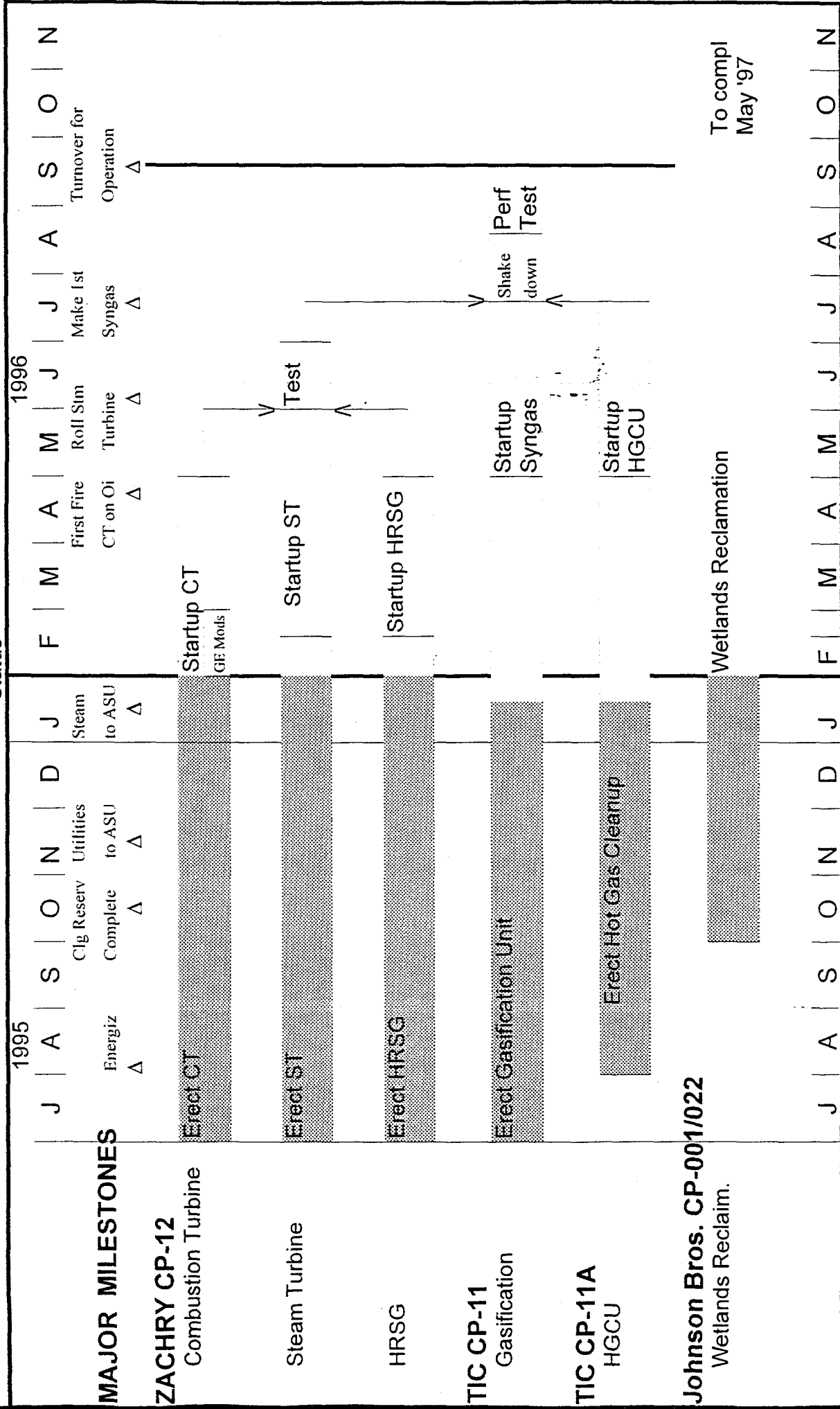
PROJECT MILESTONES

	PLANNED	ACTUAL
• SET RSC	01-JUL-95	26-JUN-95
• ENERGIZE BUS SUB 0	01-AUG-95	27-JUL-95
• COOLING RESERVOIR COMPLETE	15-OCT-95	15-OCT-95
• UTILITIES TO ASU	13-NOV-95	13-NOV-95
• STEAM TO ASU	10-JAN-96	15-JAN-96
• ACID PLANT COMPLETE	15-FEB-96	
• FIRST COAL IN SILO	13-MAR-96	
• FIRST FIRE CTG (ON OIL)	19-APR-96	
• STEAM BLOWS COMPLETE	30-APR-96	
• ROLL STEAM TURBINE	01-JUN-96	
• MAKE FIRST SYNGAS	18-JUL-96	
• TURNOVER FOR OPERATION	15-SEP-96	

# POLK POWER PROJECT

## SUMMARY SCHEDULE statused thru 31-Jan-96

Status

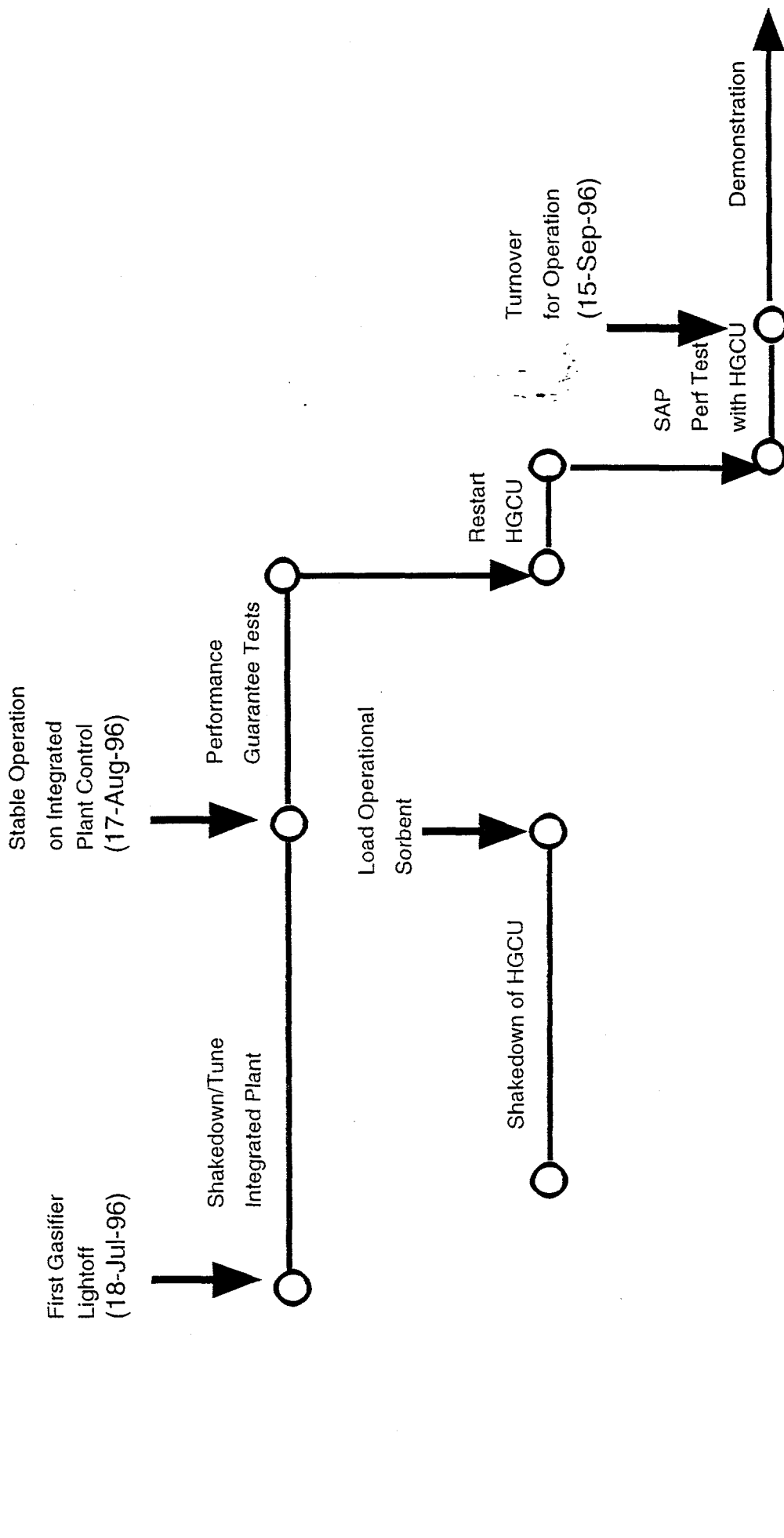


# SHAKEDOWN & PERFORMANCE GUARANTEE TEST PLAN

## POLK POWER STATION

1996

JULY				AUGUST				SEPTEMBER					
1	8	15	22	29	5	12	19	26	2	9	16	23	30



[illegible]

**"NOR" TEC COSTA**

[illegible]

## "Gross" TEC Costs

[illegible]

DOE CARD

[illegible]

## Polk Power Station Fall 1995 Reforecast

[illegible][illegible][illegible]

	Jan95	Feb95	Mar95	Apr95	May95	Jun95	Jul95	Aug95	Sep95	Oct95	Nov95	Dec95
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## "Not" TEC Cools

[illegible]

**"GROSS" JEC Costs**

[illegible]

**DOE Coal**

Yearly	42,374	43,989	58,457	64,113	69,873	75,037	78,925	83,406	87,538	90,420	93,592	96,703	54,328
Cum	42,374	43,989	58,457	64,113	69,873	75,037	78,925	83,406	87,538	90,420	93,592	96,703	54,328
Mth	42,374	1,615	6,103	8,385	5,656	5,760	5,164	3,989	4,481	4,132	2,982	3,172	3,111

**Polk Power Station**  
**Fall 1994 Bechtel Estimate No. 2**

[illegible]

	Mth	Cum	Yearly
11,410	11,854	11,362	9,901
8,108	8,427	7,524	2,928
3,371	1,909	396	620
567,223	568,142	559,537	560,057
77,824			

[illegible]

Jan87 Feb87 Mar87 Apr87 May87 Jun87 Jul87 Aug87 Sep87 Oct87 Nov87 Dec87

## "Net" TEC Costs

	Mth	Cum	Yearly
0	0	0	0
1	0	0	0
2	0	0	0
3	0	0	0
4	0	0	0
5	0	0	0
6	0	0	0
7	0	0	0
8	0	0	0
9	0	0	0
10	0	0	0
11	0	0	0
12	0	0	0
13	0	0	0
14	0	0	0
15	0	0	0
16	0	0	0
17	0	0	0
18	0	0	0
19	0	0	0
20	0	0	0
21	0	0	0
22	0	0	0
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87	0	0	0
88	0	0	0
89	0	0	0
90	0	0	0
91	0	0	0
92	0	0	0
93	0	0	0
94	0	0	0
95	0	0	0
96	0	0	0
97	0	0	0
98	0	0	0
99	0	0	0
100	0	0	0

### "Gross" TEC Costs

[illegible]

**DOE CORP**

[illegible]

# Polk Power Station DOE 3/95 Overrun Request

[illegible][illegible]

<u>DDE Costs</u>							
Mth	(43,178)	1,150	(1,150)	(5,497)	(3,285)	(3,834)	(4,013)
Cum	(43,178)	(42,028)	(43,178)	(48,676)	(51,960)	(55,794)	(59,807)
Yearly	(43,178)						

**Polk Power Station  
DOE 3/95 Overrun Request**

[illegible][illegible][illegible]

**Polk Power Station  
DOE 3/95 Overrun Request**

[illegible][illegible][illegible]

### NOTICE

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